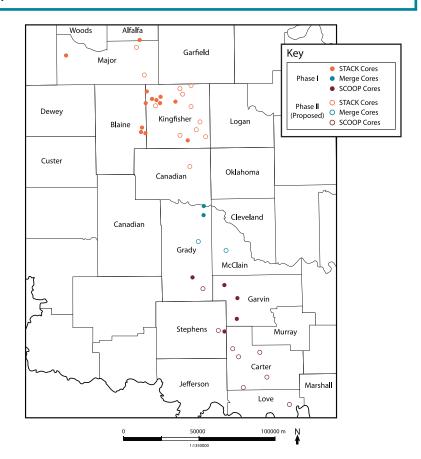
## STACK/SCOOP MULTICLIENT STUDY

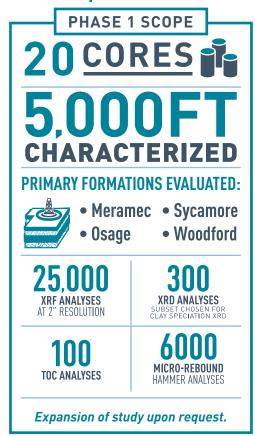


Enhance the accuracy of your petrophysical and geological models to reduce subsurface uncertainty and development risk

## **KEY BENEFITS**

- Enhance accuracy of petrophysical and geological models while reducing risk and subsurface uncertainty
- High-resolution characterization of reservoir intervals refine volumetric calculations and resolve thin bed effects
- Inform landing zone target intervals and optimize completion/well design strategy with geomechanics and fracture simulation modeling
- Improve correlation and predictability of stratigraphic packages with distinct geochemical properties
- Refine depositional models and distribution of reservoir based on lithofacies stacking patterns, petrographic fabrics, and chemostratigraphic framework
- Provide accurate mineralogy to enhance estimate of effective porosity and reservoir pore volume
- Provide accurate total organic content, thermal maturity and saturation data to improve petrophysical models



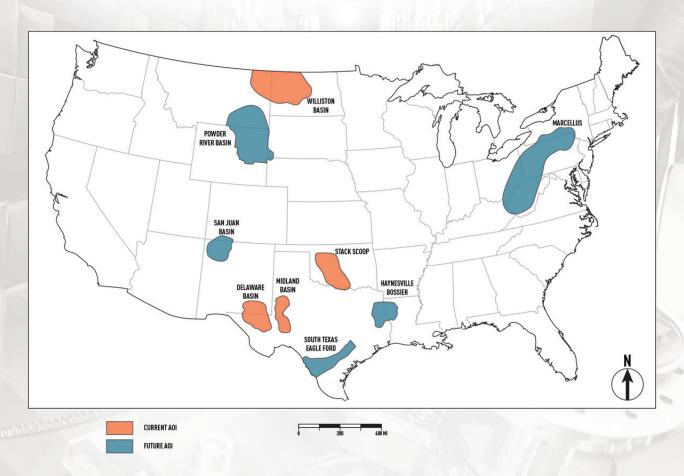


## **DELIVERABLES**

- High resolution chemostratigraphic and lithostratigraphic dataset
- Elementally-derived mineralogy models for the formations of interest
- Chemofacies interpretations of elemental data.
- Core lithofacies and rock fabric descriptions with associated thin sections.
- Chemostratigraphic correlation
- Petrophysical logs

Calibrate and refine your volumetric calculations through reservoir characterization at unprecedented resolution.

## CURRENT AND FUTURE MULTICLIENT STUDIES



Generating and sharing relevant data from rock and fluid samples is the key to more effective and more efficient hydrocarbon development.



DATA GENERATION



DATA AGGREGATION



DATA ANALYSIS & INTERPRETATION

BE **EFFECTIVE**.